

Launch of Brazil Country Report

Brazilian Embassy, 12 March 2018

EIC:

Clarisse Rocha Head of Americas





- Not-for-profit energy trade association established in 1943, in Rio since 2000
- Represent UK registered companies supplying goods and services to global energy industries
- Approximately 50 staff in UK and overseas
- Only UK TA that has international hubs: Rio, Dubai, Houston and Kuala Lumpur
- Over 600 members in various energy sectors









- PEST analysis
- State of Play:
 - O&G and PNR sectors
- Major players and projects
- Doing Business in Brazil
- Report available to EIC members

(free) and non-members



For enquiries, please contact info@the-eic.com

PEST Analysis



Political

- Democratic federative republic with a presidential system
- Three autonomous levels of government: federal, state and municipal Ongoing political crisis following the impeachment of Dilma Rousseff and parallel Car Wash corruption investigation
- General elections set for October 2018
- 2016 Corruption Perception Index: 79/176 · A founding UN member, Brazil is also part of the Mercosul regional bloc. Organization of American States, Union of South American Nations, and World Trade Organization, among several others Low terrorism threat

Economic Gross domestic product: US\$1.8tn

- (world's 9th largest economy in 2017) Economy components: Services (67%) Industrial (27.4%) Agriculture (5.4%)
- World Bank's Ease of Doing Business Rank: 125/190 (2018)
 - Starting a business: 176
 - Paying taxes: 184
 - Enforcing contracts: 47
 - Getting credit: 105
 - Trading across borders: 139
 - Interest rate: 7%
 - Inflation rate: 3% (December 2017)
- Credit ratings: Ba2 (Moody's), BB- (S&P), BB (Fitch)
- Slowly recovering from economic crisis: 2.7% GDP growth expected in 2018

PEST

Social

- Population: 207.6 million (2016) Life expectancy: 75 (2015) Literacy rate: 91.7% (2014) UNDP 2016 Human Development Index: 79/188 (indicates high human development) Unemployment: 12.3% (2017) Population below poverty line: 4.3% (2015) Official language: Portuguese 2017 EF English Proficiency Index: 41/80 Population focused on urban areas
- · Significant crime levels in major cities Ethnically diverse population Free education
 - Universal healthcare

Technological

- · Population with access to electricity: 99.7% (2014) Population with Internet access: 60% (2016) Mobile phone subscriptions: 244m (2016) Fixed broadband subscriptions: 26.6m (2016)
 - Brazil ranks 69th in the Global Innovation Index (2017)
 - National Petroleum Agency requires 1% of oil profits to be invested in R&D Leading subsea players have R&D
 - centres in Rio de Janeiro

State of Play: Oil and Gas



Upstream

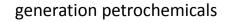
- 12.6bn barrels of proven reserves
- Production of 2.15MMbbl/d in 2016

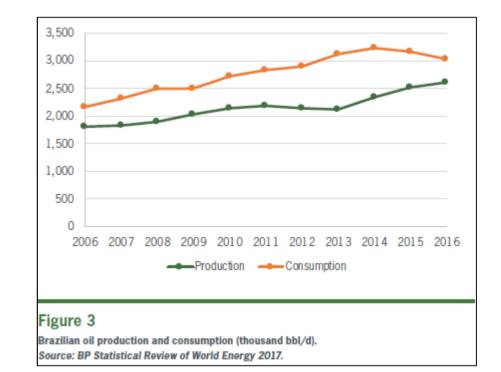
Midstream

- 7,500km of oil pipelines; 7,100km of gas
 pipelines
- Three LNG regas terminals

Downstream

- 17 refineries, with combined processing
 - capacity of 2.4 million b/d
- Latam's largest producer of first and second-





State of Play: The pre-salt



• Reserves of up to 176 billion barrels

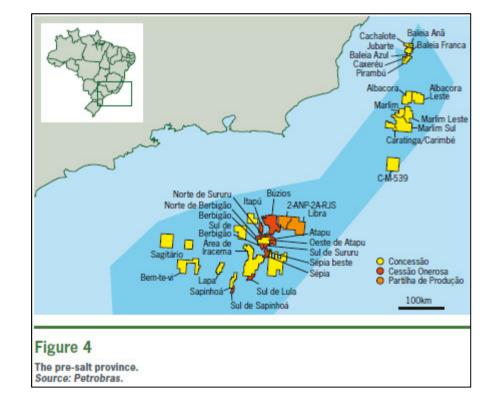
(UERJ)

- Production of 1.3MMbbl/d (Dec 17)
- Productivity is key: pre-salt output

surpassed post-salt fields in less than 10

years

 Focus of Petrobras' E&P investment in coming years









Transfer-ofrights

State of Play: Bidding rounds



• 14th bidding round for E&P concessions

in September; 2nd and 3rd round for PSCs

in October

• Petrobras no longer required to be the

sole operator of pre-salt areas

- Participation of major IOCs
- New players in the market

Operator	Consortium structure	Basin	No. of blocks awarded
Petrobras	Petrobras – 50% ExxonMobil – 50%	Campos	6
ExxonMobil	ExxonMobil - 100%	Campos	2
	ExxonMobil – 50% Queiroz Galvão – 50% Murphy Oil – 20%	Sergipe-Alagoas	2
Repsol	Repsol – 100%	Espírito Santo	1
CNOOC	CN00C - 100%	Espírito Santo	1
Karoon	Karoon – 100%	Santos	1

Operator	Consortium structure	Block
Petrobras	Petrobras – 45% Repsol Sinopec – 25% Shell – 30%	Entorno de Sapinhoá
Petrobras	Petrobras — 40% BP — 40% CNODC — 20%	Peroba
Petrobras	Petrobras – 50% BP – 50%	Alto de Cabo Frio Central
Statoil	Statoil – 40% ExxonMobil – 40% Galp – 20%	Norte de Carcará
Shell	Shell – 55% Qatar Petroleum – 25% CNOOC – 20%	Alto de Cabo Frio Oeste
Shell	Shell – 80% Total – 20%	Sul de Gato do Mato

State of Play: PNR



• 3rd largest electricity market in the

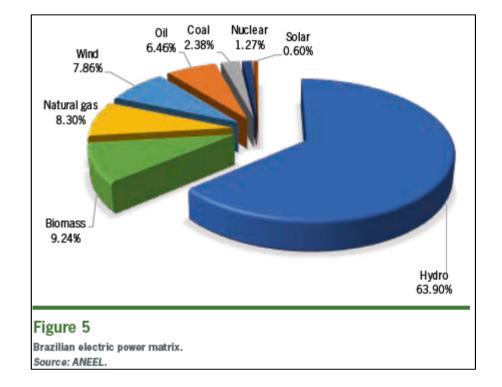
Americas

- Installed capacity of 157GW
- Renewables is the backbone of the

electric power matrix

- One of three countries in Latam with NPPs
- Great potential for EfW and

distributed generation



State of Play: Power Auctions



• Two major power tenders in

December 2017

• PPAs awarded 88 projects adding

4.5GW of installed capacity

- Substantial number of wind and solar PV projects
- Two major gas-fired plants in RJ

Source	A-	A-4		A-6	
	No. of projects	Capacity (MW)	No. of projects	Capacity (MW	
Vind	2	64	49	1,386.6	
Solar PV	20	574	-	-	
Biomass	1	25	6	177.0	
Mini/small hydro	2	11.5	6	139.0	
Thermal (natural gas)	-	-	2	2,138.9	
Fotal	25	674.5	63	3,841.6	
<u> </u>	25		_		

State of Play: Wind segment



• Rapid growth of wind capacity

over the last decade (1st in the

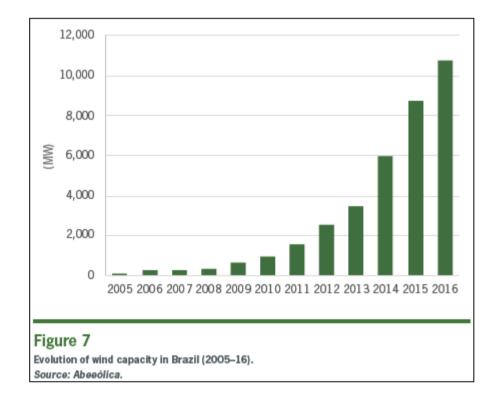
region)

 Public financing instrumental for development of local supply

chain

• Complementary role due to

weather variations



O&G Major Players: Petrobras



- Improved financial strength
- Focus on pre-salt E&P projects
- Departure from non-strategic projects
- Strategic partnerships with IOCs
- Better-positioned in ANP bidding rounds
- Revamped procurement practices

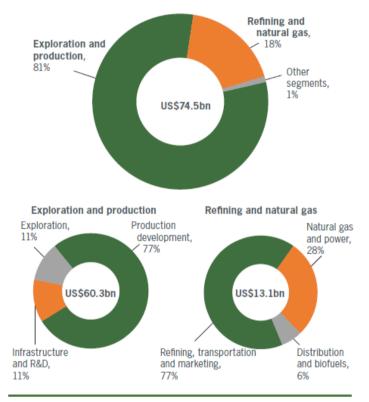


Figure 11 Petrobras 2018–22 Business and Management Plan. Source: Petrobras.

Petrobras FPSO Projects



- 19 new FPSOs by 2022 (18 in Brazil)
- Charter contracts instead of Petrobras-owned units
- Reduced local content for Mero FPSO







- O Mero 2
- O Marlim I
- Marlim II
- Parque das Baleias



Source: Petrobras

Petrobras Registration Process



Categorias Estratégicas e Críticas



Source: Petrobras

Petrobras Registration Process



LAW 13.303 — "Public Companies Law" will be enforced in May 2018, being applicable for all of the Brazilian public-capital/mixed-capital companies. Companies will be able to join the bidding process and disclose the bids they receive. Regarding Petrobras, prospective bidders will be required to have the CRC certification, otherwise, they will have to submit all CRC registration documents along with their bid.

Bid process:



The process is divided in 2 basic steps in which Petrobras evaluates potential suppliers:

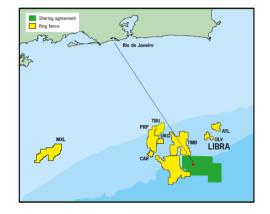
- **1.** *Identification* company must provide its general information to start the process. In this first phase is also necessary to select, among the categories pre-defined by Petrobras, the ones related to your company's products.
- **2. Detailed information** the company will be evaluated in 5 different criteria. Each one of them is divided in sub-items where specific information will be requested.



Petrobras FPSO Projects (awarded)



- Guanabara FPSO (Mero field)
- Contractor: Modec
- Capacity: 180,000b/d and 12MMcm/d
- Start-up: 2021
- Tender ongoing for 12 WCTs
- Carioca FPSO (Sépia field)
- Contractor: Modec
- Capacity: 180,000 b/d and 6MMcm/d
- Start-up: 2021
- Flandre VLCC expected to be converted at Cosco shipyard





Petrobras FPSO Projects (to be awarded)



- Búzios 5 FPSO
- Bidding deadline: 26 March 2018
- Capacity: 180,000b/d and 12MMcm/d
- Start-up: 2021
- Deadline extended to allow SBM Offshore to bid, acc'd to local sources



- Mero 2 FPSO
- Bidding deadline: **29 June 2018**
- Capacity: 180,000 b/d and 12MMcm/d
- Start-up: 2022



Petrobras FPSO Projects (to be awarded)



- Parque das Baleias (new FPSO)
- Bidding deadline: **20 June 2018**
- Capacity: 100,000b/d and 5MMcm/d
- Start-up: 2021

- Marlim FPSOs (Modules I & II)
- Bidding deadline: 20 June 2018
- Capacity: 80,000 b/d and 7MMcm/d (module
 I) and 70,000b/d and 4MMcm/d (module II)
- Start-up: 2021
- Contractors able to bid for one or both FPSOs





Petrobras Midstream Projects

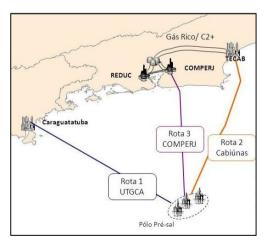


- Comperj UPGN
- EPC contractor: Kerui-Método consortium (pending contract signing)
- Capacity: 14MMcm/d
- Start-up: 2020
- Chemtech subcontracted for detailed engineering

- Route 3 pipeline
- Start-up: 2020
- Two ongoing tenders:

Encalso/Concremat lowest bidder for 48km onshore section

Allseas, McDermott and Sapura bidding for 10km shore approach section



Petrobras Downstream Projects



- Abreu e Lima (RNEST)
- Start-up: 2014
- EPC contractor for SNOX unit: Qualiman Engenharia
- EPC contractor for sulphur units: Conenge SC-Possebon
- PBR seeking partner for completion of second train



- Comperj Refinery
- Startup: N/A
- PBR seeking partner to complete refinery
- CNPC seen as a likely option







• Statoil Statoil	• Shell
- Peregrino 2:	- Parque das Conchas:
Startup: 2020	Petroserv's SSV Catarina rig leased for well
Jacket: Heerema	intervention campaign
Deck: Kiewit	
Subsea EPCI: TechnipFMC	- Gato do Mato:
Living quarters: Apply Leirvik	Drilling on Gato do Mato Sul planned for 2019
- Carcará: startup in 2023-24, to feature FPSO	- Obtained Alto de Cabo Frio Oeste block
• Total	• ExxonMobil ExonMobil
- Lapa:	 As operator, obtained exploration blocks in
Tender launched for flexible lines and umbilicals	the Campos and SE-AL basins
 Awaiting env't approval for drilling campaign in northern Brazil 	 Also holds blocks awarded at the 11th bidding round

Other Major Players



- Karoon
- Operator of the Echidna field in the Santos basin
- FEED ongoing; FID for production unit expected in mid-2018
- Negotiations with suppliers ongoing (GE, SLB, Bumi Armada, BW Offshore)
- QGEP
- Operates the Atlanta field
- Early production with Petrojarl I FPSO
- Permanent production unit planned to be installed in 2021, FID expected in 2019
- ENEVA
- Operator of Gavião fields in Maranhão
- Recently acquired Azulão field, possibility for reservoir-to-wire project







PNR Major Players



- Eletrobras
- Latam's largest power holding
- Comprises a group of subsidiaries focused on different regions/segments (e.g. Eletronorte, Eletronuclear)
- Inst. capacity of 46.8GW
- Privatisation under analysis
- ENGIE Brasil
- Largest private power generator
- Inst. capacity of 8.7GW
- CTG Brasil
- Third largest generator
- Acquired assets from Duke Energy
- Other players
- CPFL, Neoenergia, AES Tietê, EDP Brasil, Enel, etc

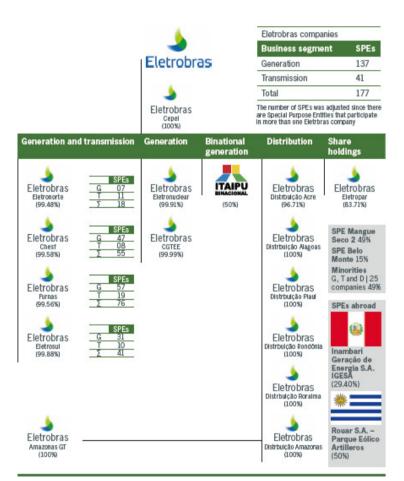


Figure 12

Eletrobras ownership chart. Source: Eletrobras.

Doing Business in Brazil



 Setting up a business 	• Tax
 Limited liability companies Corporations Sales representation/distribution Joint ventures 	 Corporate income taxes (IRPJ, CSLL) Gross revenue taxes (PIS, COFINS) State tax (ICMS) Municipal taxes (ISS, IPTU) Foreign currency exchange
 Special customs arrangements Temporary admission Bonded warehouses REPETRO 	 Local content Local content certification LC changes to 14th bidding round New LC regulations may be valid for older E&P contracts (7th round onwards)

How can we support UK companies?



Business Intelligence and Events:

EICDataStream Country and Insight Reports :

Leading project tracking database: feasibility construction completion

- Exclusive to EIC members
- tracking 7,500+ projects in development / under construction
- _ Over 10,000 projects in operation
- _ Daily updates by team of analysts
- _ Continuous improvement based on member feedback
- UK pavilion at main exhibitions
- Trade delegations to key markets in the region
- Business presentations with major industry players
- Launchpad offices and Local services at regional offices such as Petrobras Registration



				\mathbf{A}
	Recently Added Projects			
	Industry Sector: @ Upstream @ Mids	stream @ Downstream @ Power @ Renewables 🛄	Other	
bles	Renewables Germany	Icking Geothermal Power Plant		
	Midstream Peru	Mollendo Liquids Terminal		
	Midstream Argentina	Los Toldos-Tratayén Gas Pipeline		
	Downstream Brunel Darussalam	Pulau Muara Besar Refinery & Petrochemical Complex Pha	150 2	
	Renewables USA	Prairie Wind Farm		
	Renewables Wales	Energy from Waste Barry		
	Recently Awarded Contracts			
	Industry Sector: 🕑 Upstream 🕑 Mids	itream 🗷 Downstream 🖉 Power 🔅 Renewables 🔅	Other	
	Contract Type	Awarded To	Awarded	Project
	EPC:	Toyota Tsusho Corporation	18 Oct 2017	Qena Steam Power Plant
0	FEED: Subcontracted by The Honghua Gro	up UJVC;Baker Hughes, a GE company,Braemar Technical Services,EnTX GasTex (Global);Wood Pic	17 Oct 2017	West Delta Platform Liquef Natural Gas Complex (PLN
0	Term: P&A Services on 50 wells	Weatherford International	16 Oct 2017	Repsol Norge Plug and Abandonment Framework Agreement (Weatherford
	EPC: Engineering, procurement, construction installation (EPCI) contract	in and PT Timas Suplindo	13 Oct 2017	Gajah Puteri Field

Connecting members with buyers and enhancing knowledge

EC

High-profile events:

Next Events in Rio:

- Overseas trade delegations
- EIC-run UK pavilions
- Joint working with DIT and partner trade associations

UK and overseas

- EIC Connect flagship events
- Business events
- Member update meetings

- 15 Mar The Fundamentals of FPSOs
- 20 Mar UK Energy in Brazil 2018
- 5 Apr Launch event of Brazil Country Report in Rio
- 21 Jun The Fundamentals of FPSOs
- 24 Sep Rio Oil & Gas 2018

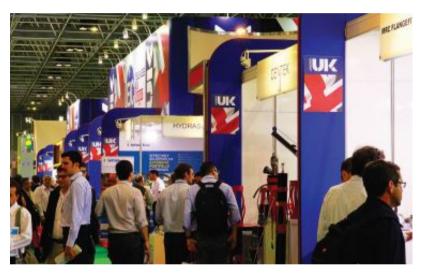


RIO OIL & GAS 2018 – UK Pavilion



- Prime Location for the UK group
- Promotion of the group through publications/press releases and UK brochure
- Experienced organisation
- 34,200+ visitors
- 540+ exhibitors from over 22 countries





In partnership with:



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