

Decommissioning Opportunities

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These presentations may contain forecasts about future events. Such forecasts reflect only the Company's management expectations regarding future economic conditions, as well as the sector's performance and the Company's financial results, among others.

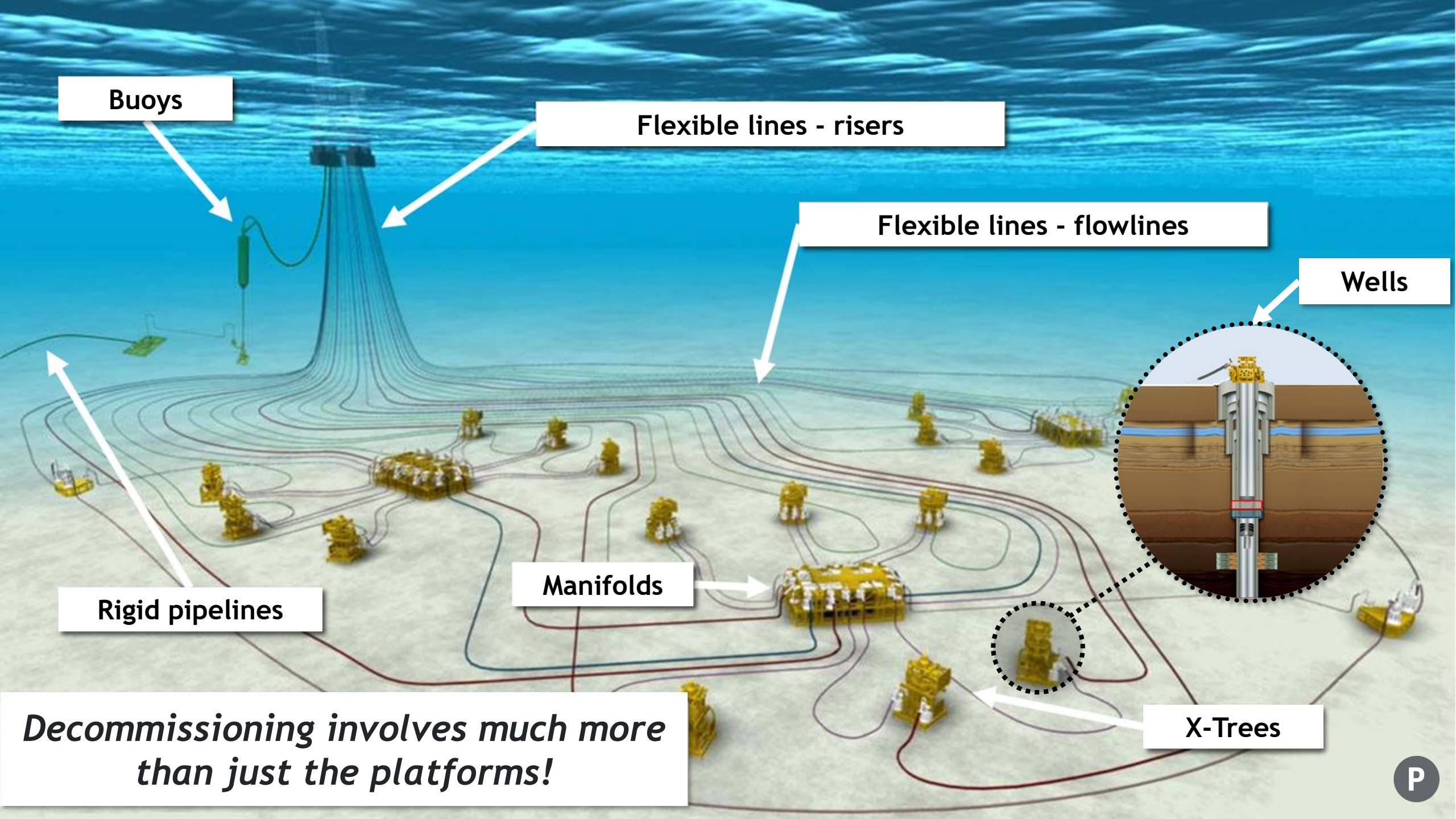
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Therefore, the Company's future results of operations may differ from current expectations, and the reader should not rely solely on the information contained herein.

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Buoys

Flexible lines - risers

Flexible lines - flowlines

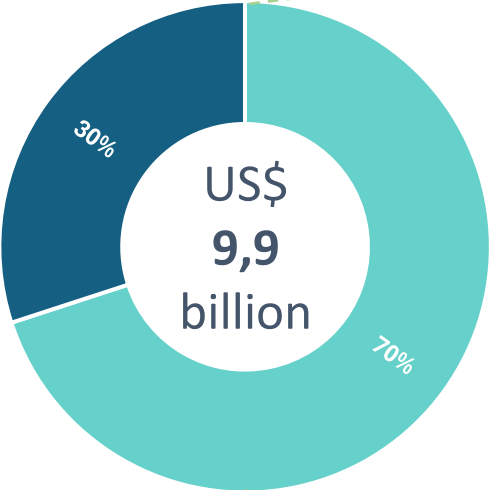
Wells

Rigid pipelines

Manifolds




X-Trees

Decommissioning involves much more than just the platforms!



■ Wells ■ Equipment

10 Platforms in the five-year period

		BP 25-29	After 29
	Fixed	0	50
	FPSO	5	7
	SS	5	1

+ 58 platforms after 2029

2 platforms expected for 2025

>400 wells to be abandoned

~50% subsea wells

~50% platform wells

~2000 Km of flexible lines to be collected

Portfolio for the next 5 years with adjustment of the removal schedule due to planned EPRD contracts

DESTINATION OF PLATFORMS



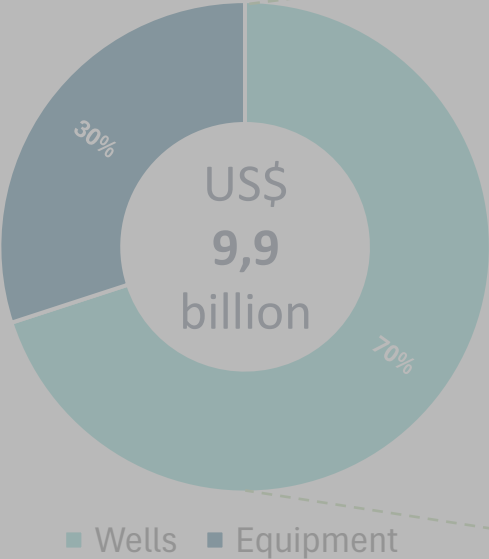
Platform berthing strategy as a solution for reducing offshore risks, logistics and emissions

REUSE

Initial studies are underway to check the feasibility of reusing the platforms

RECYCLING

Sustainable destination with a focus on generating value, circular economy, safety and respect for people and the environment



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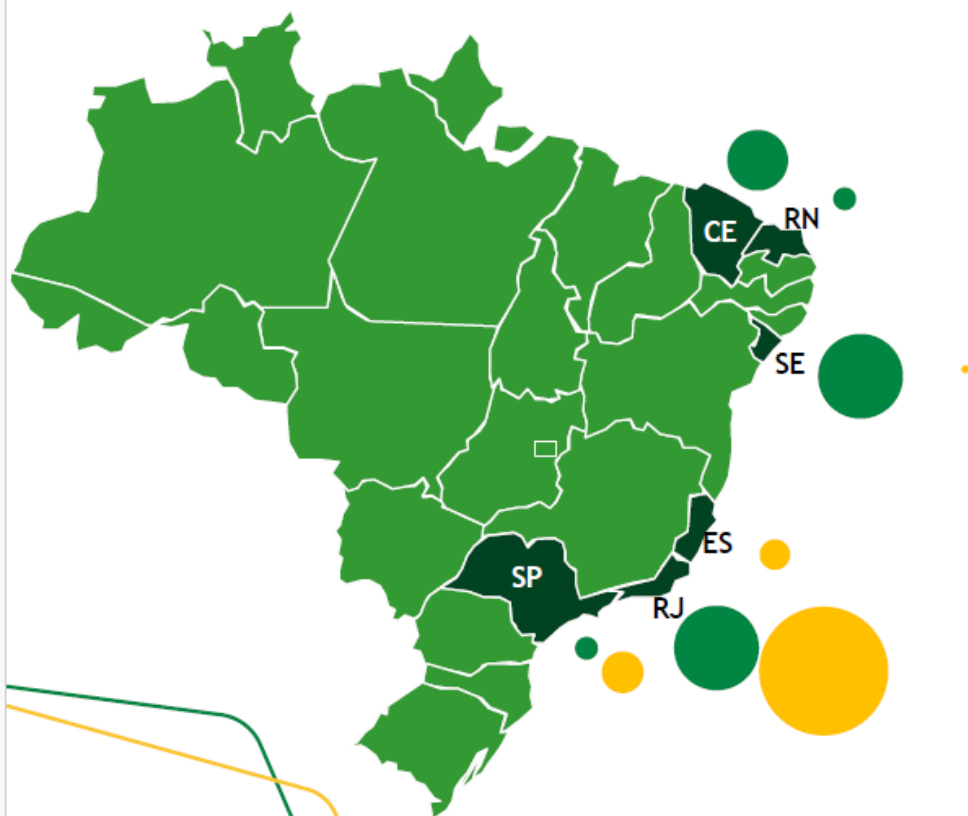
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Estimated US\$6.9 Billion for Offshore Well Abandonments in the 2025-2029 Horizon



Concentration of activities in the Campos, Sergipe and Ceará basins.

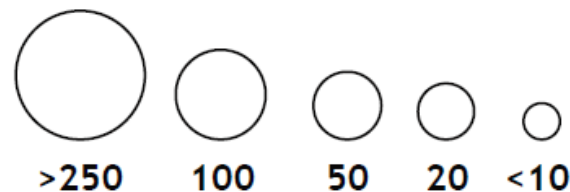
Well Decommissioning with Floating Rigs Represents 70% of the Total Cost

Old Assets: Wells Drilled Between the Late 1960s and Early 2000s

Most platforms in the Northeast are uninhabited and lack a helideck

Environmental restrictions and challenging metocean conditions

Number of wells:

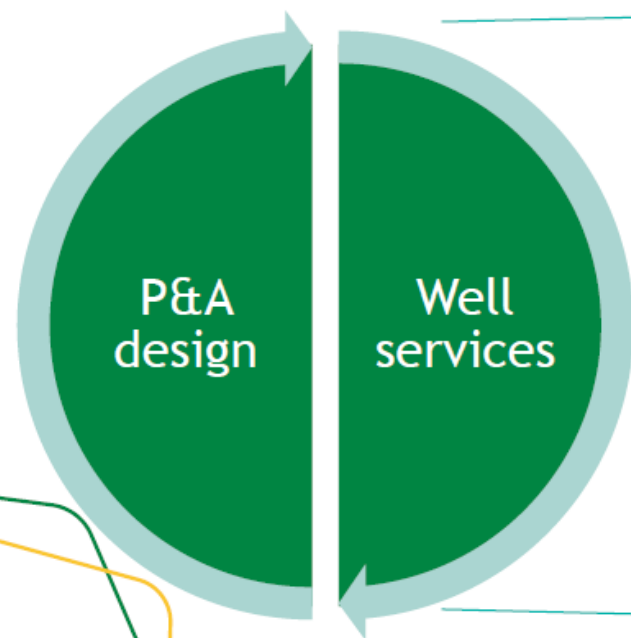


Interventions on Fixed Platforms or with Jackup
Interventions with Floating Rigs

Main Services for Well Abandonment Campaign

We are seeking new contract models aimed at integrating solutions, capturing the project's context.

Integrated Services



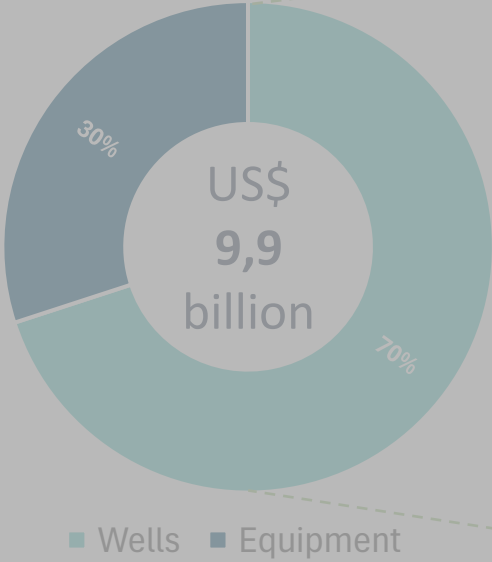
The **variety of scenarios** necessitates the evaluation of **specific solutions**






Integrator

Service package

Well Design
Well services operation
X-Tree and Wellhead maintenance
<i>Slickline / E-line</i>
<i>Wireline</i>
Coiled Tubing
Plug installation for tubing and casing
Special Operations such as Fishing and <i>Milling</i>
PWC (<i>Perforate, Wash and Cement</i>)
Pumping
Fluids
Cementing



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Platform berthing strategy as a solution for reducing offshore risks, logistics and emissions

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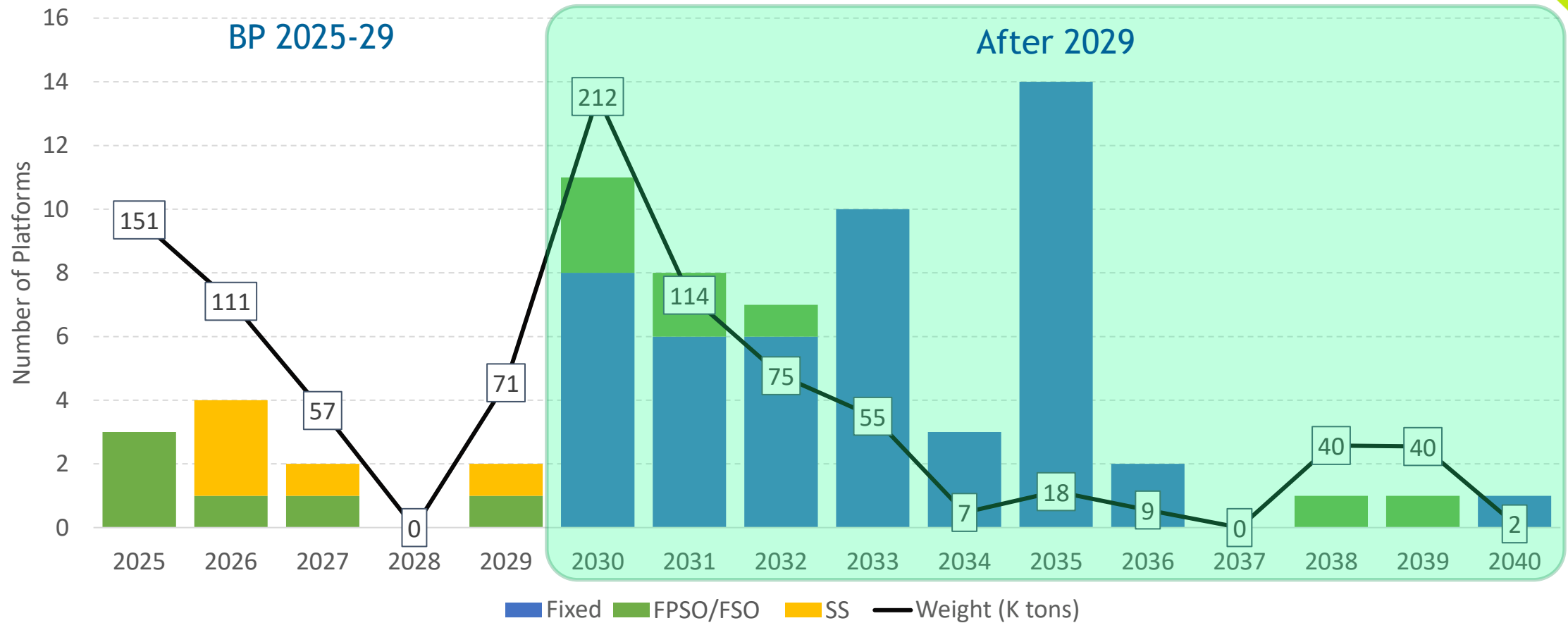
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RECYCLING

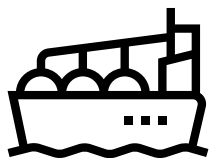
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Platforms removal forecast

(Updated annually during the preparation of the Business Plan)

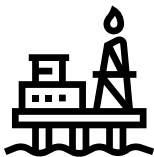


Profile of owned floating platforms (BP 2025-29)



FPSOs

DATA	LENGTH (M)
Length (LOA)	~330 – 340
Beam	~ 50 - 55



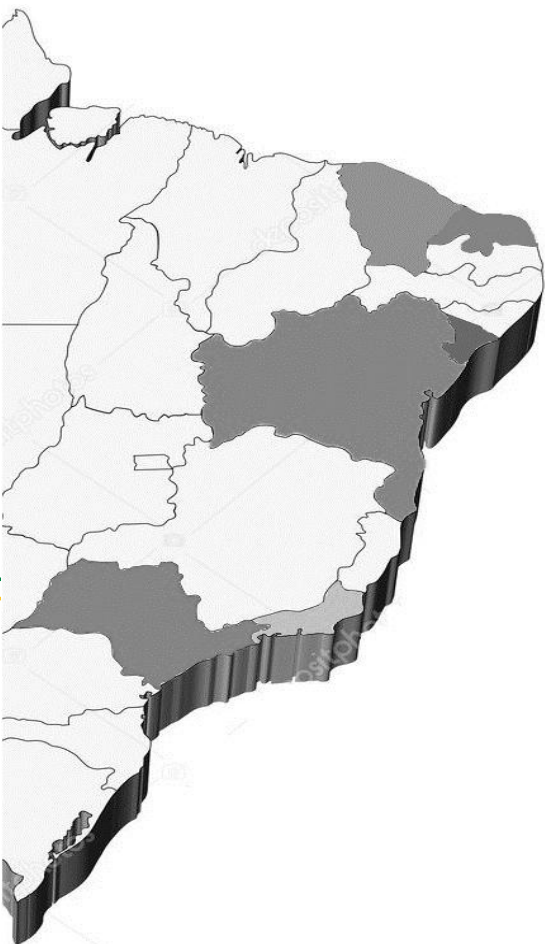
Semi-submersible

DATA	LENGTH (M)
Length (LOA)	~ 85 – 135
Beam	~70 - 95

Note: Approximate values

Decommissioning Portfolio - Fixed

25-29 Business Plan vision and beyond...



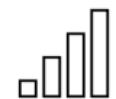
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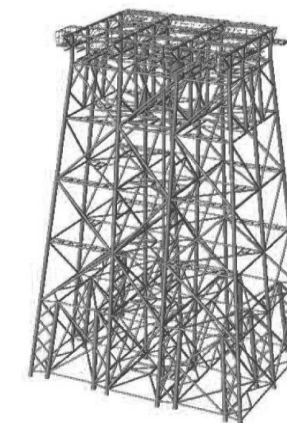
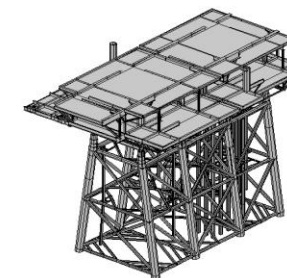
More than 40 platforms in decommissioning.



More than 180,000 t to be removed.



Significant demand for the upcoming years.



Contractual Features



Contracting model

EPRD

*Engineering
Preparation
Removal
Final Destination*



Available information

Weight

Water depth

Structural integrity

3d model made by
drone mapping

Interval for execution
of services(*execution
windows*)



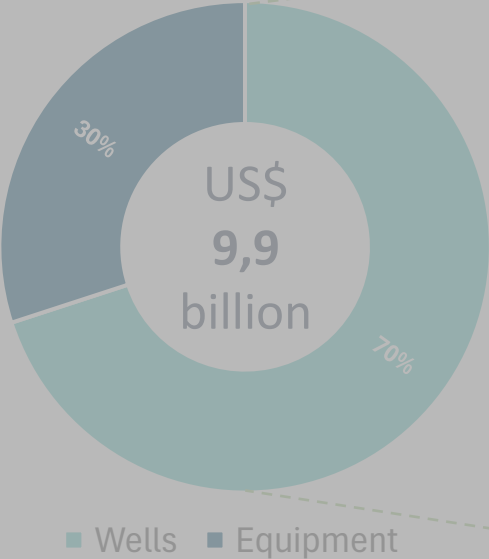
Contract grouping

Location




Similarity

Complexity level

Readiness



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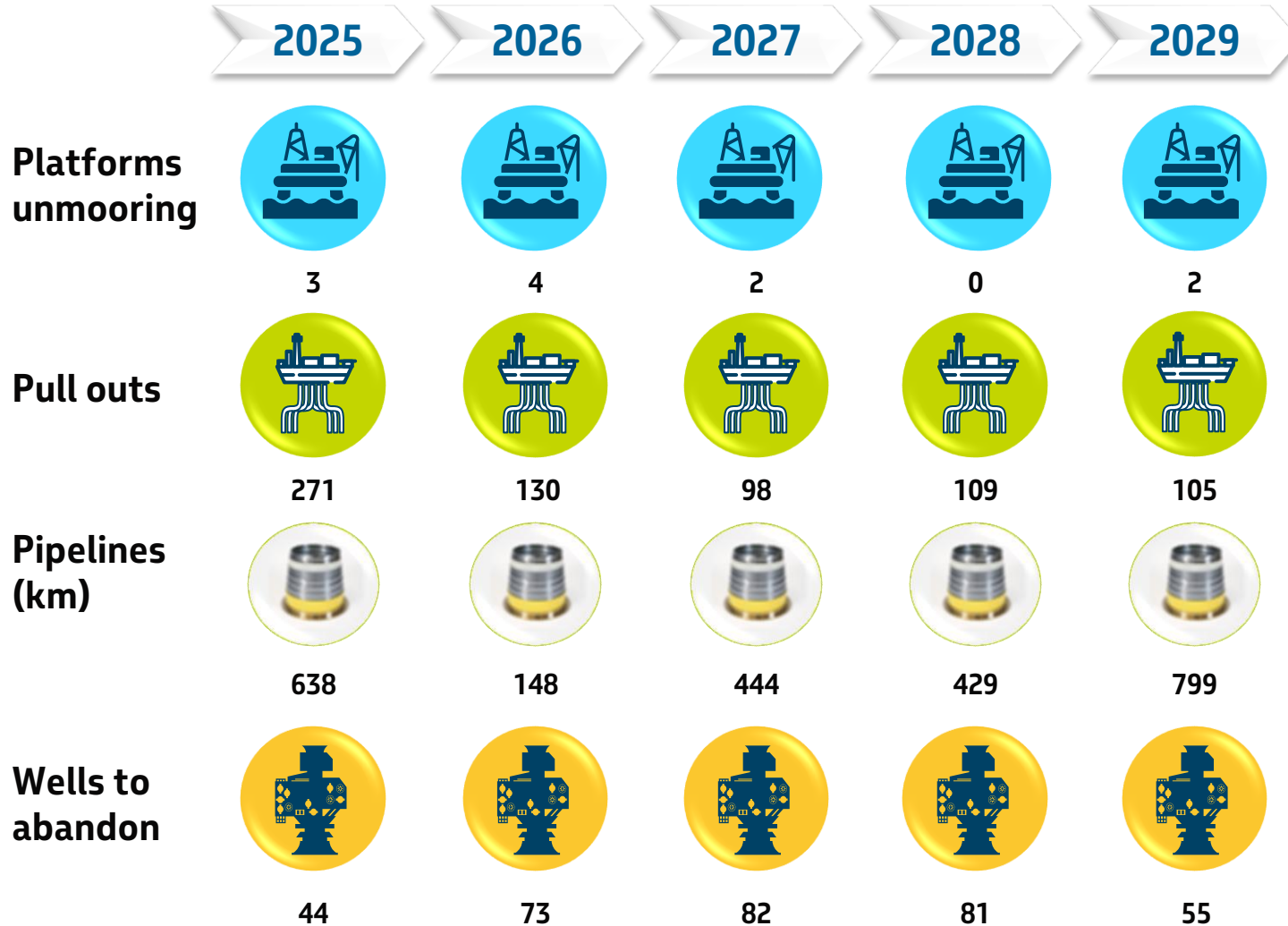
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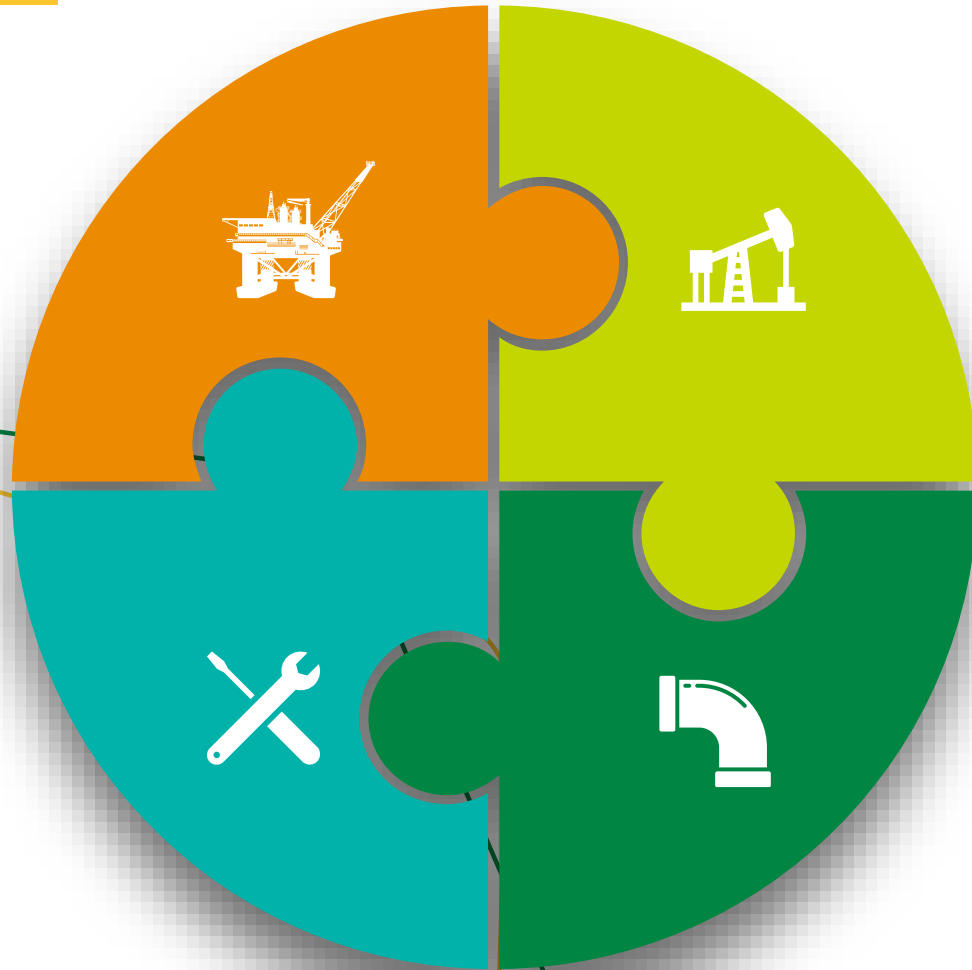
RECYCLING

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Decommissioning Demand



Opportunities



Subsea System

- Inspections and monitoring of systems with ROV and AUV
- Geodetic and geotechnical surveys
- Pull Out of risers
- Disconnection, cutting, and plugging of lines and equipment
- Removal of pipelines, umbilicals, and equipment
- Removal of mooring systems
- Final disposal and recycling of collected materials

Contractual Models



Charter Agreement

**Pull outs
Hook Outs**



EPRD Contracts (Engineering, Preparation, Removal and Disposal)

**5 ERPD contracts
already signed**

**+6 new ERPD
contratcs
by 2029**



Service Contracting

Hiring of services
associated with the
decommissioning
process.

Examples:
Cutting of pipelines,
plugging, equipment
removal,
disconnection, pull
out, hook out, etc

- *Decommissioning with safety, respect for people and the environment is our main priority*
- *There are many opportunities, resulting from robust, firm, diverse and perennial demand*
- *Brazil has many competitive advantages that place it in a favorable position for this market development*
- *There are important technical gaps to be filled and challenges to overcome*
- *We rely on the support of the supply chain to overcome our challenges*

Decommissioning:

The last impression is what lasts!

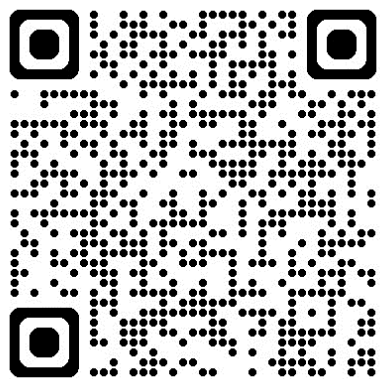
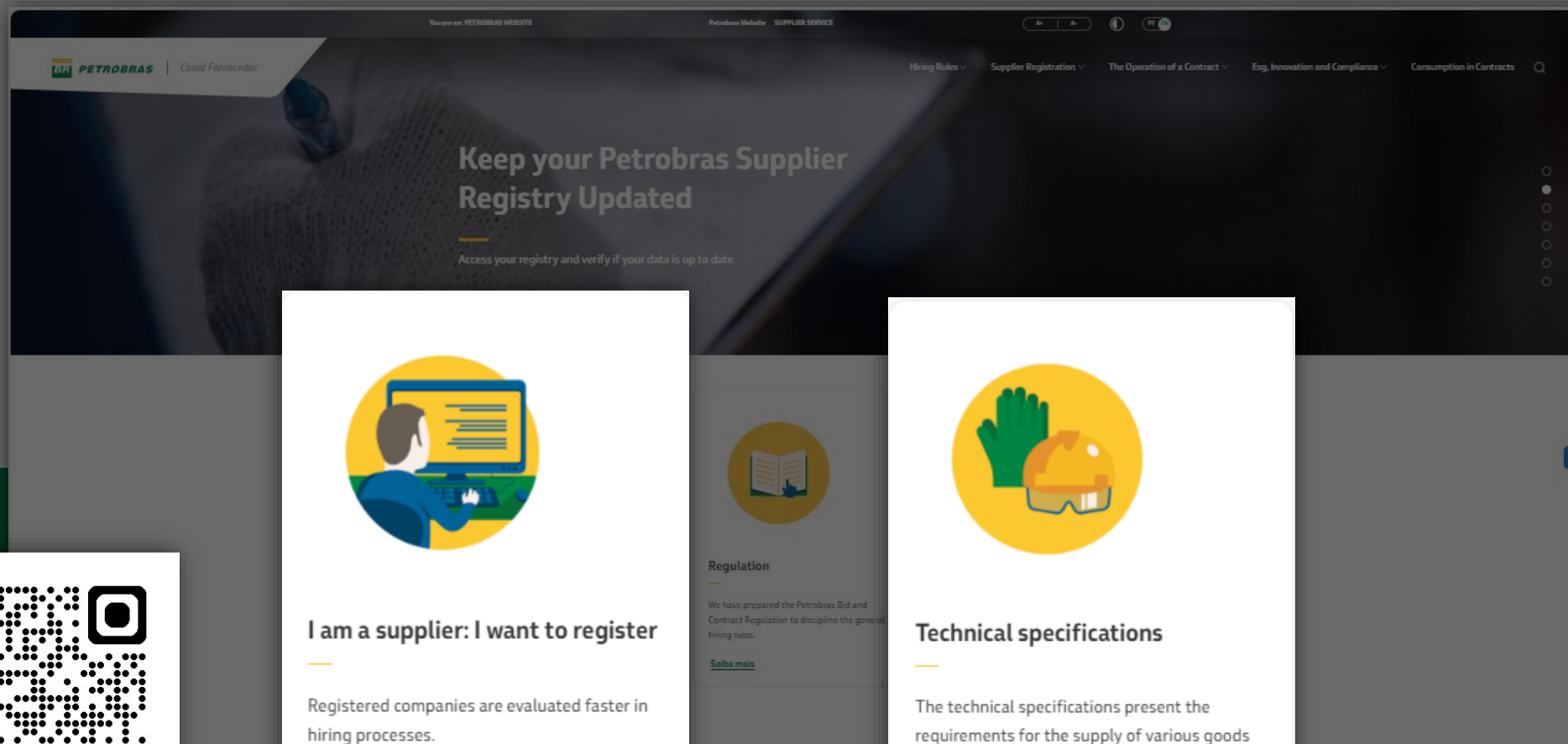
Supplier Channel

Ennio Costa
Strategic Sourcing Coordinator for Decommissioning

July/2025



Supplier Channel



Supplier Channel



THE IMPORTANCE OF REGISTERING

- Registration as a qualification and pre-qualification tool
- Notification of future bidding processes
- Previously approved participation in lower value bidding processes

Registration at Petrobras: Main Families for Decommissioning



99007173 - Decommissioning of a fixed oil platform



99007600 - Decommissioning of subsea system



99008180 - Dismantling services for Stationary Production Units



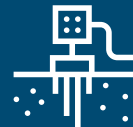
99006811 - Oil and gas wells logging and perforating services



99005701 - Chartering and operation rigs of offshore modular and production and onshore drilling and workover



99006032 – Drilling and Completion Fluids Services for Offshore Oil and Gas Wells



99006650 - Offshore oil and gas wells cementing services



99006757 – Specialized technical services with slick line unit in wells



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